

DEVELOPMENTAL SCHEDULE D-TOU-L

DEVELOPMENTAL TIME-OF-USE - LARGE

APPLICABILITY

Applicable to three-phase electric service of Customers whose monthly Maximum Demand was 4,000 kW or greater with a Load Factor of 65% or greater for any three (3) months during the preceding twelve (12) Months or, if no prior billing history is available, whose total connected lighting and equipment load is 6,000 kW or greater. Applicable to Customers who meet eligibility requirements prior to installation of load management and conservation measures included in the Utility's demand side management programs. Only approved and applicable Rate Schedules may be applied in conjunction with the Developmental Time-of-Use - Large rate.

This developmental Rate Schedule shall be closed once a permanent Time-of-Use - Large Rate Schedule is developed.

AVAILABILITY

Service under this developmental Rate Schedule is subject to Meter availability.

RATES	Per Meter Summer	Per Meter Winter
<u>Service delivered at voltages of 50 kV and below</u>		
Customer Charge:	\$696.83	\$696.83
Demand Charge (added to Customer Charge):		
Non-time related Maximum Demand, per kW	\$ 7.32	\$ 7.32
Plus all on-peak Billing Demand, per kW	\$ 28.46	N/A
Plus all mid-peak Billing Demand, per kW	\$ 17.21	\$ 17.21
Plus all off-peak Billing Demand, per kW	N/A	N/A
Energy Charge (added to Demand Charge):		
All on-peak energy, per kWh	11.47¢	N/A
Plus all mid-peak energy, per kWh	6.30¢	6.85¢
Plus all off-peak energy, per kWh	4.60¢	4.60¢
Minimum Charge:		
The minimum charge is the monthly non-time related Demand Charge and the monthly Customer Charge.		
<u>Service delivered at voltages above 50 kV</u>		
Customer Charge:	\$696.83	\$696.83
Demand Charge (added to Customer Charge):		
Non-time related Maximum Demand, per kW	\$ 2.78	\$ 2.78
Plus all on-peak Billing Demand, per kW	\$ 26.94	N/A
Plus all mid-peak Billing Demand, per kW	\$ 16.31	\$ 16.29
Plus all off-peak Billing Demand, per kW	N/A	N/A
Energy Charge (added to Demand Charge):		
All on-peak energy, per kWh	10.86¢	N/A
Plus all mid-peak energy, per kWh	5.97¢	6.49¢
Plus all off-peak energy, per kWh	4.36¢	4.36¢
Minimum Charge:		
The minimum charge is the monthly non-time related Demand Charge and the monthly Customer Charge.		

(Continued)

DEVELOPMENTAL SCHEDULE D-TOU-L

DEVELOPMENTAL TIME-OF-USE - LARGE

SPECIAL CONDITIONS

- A. Service voltage in accordance with the Rates, Rules and Regulations.
- B. Time periods are defined as follows:

On-Peak: 1:00 p.m. to 5:00 p.m.; summer weekdays except holidays.

Mid-Peak: 8:00 a.m. to 1:00 p.m. and 5:00 p.m. to 10:00 p.m.; summer weekdays except holidays.
7:00 a.m. to 9:00 p.m.; winter weekdays except holidays.

Off-Peak: All other hours.

Holidays are New Year's Day, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak hours will be made for holidays falling on Saturday.

Adjustments to on-peak, mid-peak, and off-peak time periods may be shifted in instances where market pricing conditions affect the energy costs or the time of day when market prices are highest. In such instances, Customers shall be notified thirty (30) days in advance of an adjustment to the time period, and the Utility is limited to such adjustments no more than once every twelve (12) Months.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 in each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

- C. Billing Demand

Billing Demand will be measured at fifteen (15) minute intervals, by instruments supplied, owned, and maintained by the City at the City's expense upon the Customer's Premises. Where Customer's demand is intermittent or subject to violent fluctuations, the Maximum Demand may be based on a shorter interval. Separate Billing Demands shall be determined for the Maximum Demand, and for the on-peak, mid-peak, and off-peak time periods.

The Demand Charge for non-time related Maximum Demand will be the greater of: 1) the highest metered kilowatt input for the Billing Period; 2) 50% of the contracted for or connected load; or 3) 50% of the highest Billing Demand in the preceding eleven (11) Billing Periods. Billing Demand for on-peak, mid-peak, and off-peak time periods shall be the highest metered kilowatt input for the applicable Billing Period.

(Continued)

DEVELOPMENTAL SCHEDULE D-TOU-L

DEVELOPMENTAL TIME-OF-USE - LARGE

SPECIAL CONDITIONS (Continued)

D. Power Factor Adjustment

The charges will be adjusted each Month for the Power Factor as follows:

The charges will be increased by thirty-one (31) cents per kilovar of reactive demand.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured Maximum Demand by the ratio of the kilovar-hours to the kilowatt hours. A ratchet device shall be installed on the kilovar-hour Meter to prevent its reverse operation on leading power factor.

E. Voltage Discount

The charges, excluding the Customer Charge, Power Factor and Rate Stabilization Adjustment, will be reduced by three percent (3%) for service delivered at voltages from 2 kV to 10 kV; by six percent (6%) for service delivered at voltages from 11 kV to 50 kV; Customer equipment and metering shall be per Utility standards. For service delivered at voltage levels above 50 kV, all charges will be assessed as set forth in this developmental Rate Schedule.

F. Temporary Discontinuance of Service

Where the use of energy is seasonal or intermittent, no adjustment will be made for a temporary reduction of load. Any Customer who resumes service within twelve (12) Months must pay all charges that would have been billed had service been continuous.

G. Rate Stabilization Adjustment

The rates above are subject to adjustment as provided for in Schedule RSA. The applicable billing factor set forth therein will be applied to all kilowatt-hours billed under this developmental Rate Schedule.

H. Applicable to this Rate Schedule only, if after twelve (12) Months of service the Customer would have preferred service under another applicable Rate Schedule, appropriate billing adjustments for the twelve-(12) Month period will be made and the Customer will be returned to the other applicable Rate Schedule.

I. General Manager

As with all developmental Rate Schedules, the Public Utilities General Manager, at his or her sole discretion, may implement, modify, restrict, or close this developmental Rate Schedule upon notification and approval of City Council. This developmental Rate Schedule shall be implemented per Rule No. 12.

(Continued)

DEVELOPMENTAL SCHEDULE D-TOU-L

DEVELOPMENTAL TIME-OF-USE - LARGE

SPECIAL CONDITIONS (Continued)

J. Failure of Demand Shifting Equipment

Should Customer demand shifting equipment, such as Thermal Energy Storage equipment or other type of equipment, fail for a period of thirty (30) continuous days and be repaired or replaced within sixty (60) days of initial failure with Customer proof satisfactory to the Public Utilities General Manager, appropriate demand charge billing adjustments will be made to the Customer's bill as if that equipment had been operational. If the Public Utilities General Manager does not receive satisfactory proof within this time frame, the Customer will be charged the rates included in this developmental Rate Schedule without any billing adjustments. The Customer may choose another applicable Rate Schedule for future service, but may not return to this developmental Rate Schedule within a twelve (12) Month period.

K. Totalized Metering and Billing

Should the Customer have multiple Meters for a single Premises, the Meters may be totalized for billing purposes at the convenience of the Utility. Totalized billing shall include a single Customer Charge for all Meters, totalized demand, which is the concurrent demand of all Meters, and totalized energy, which is the sum of all energy measured for all Meters.