CITY OF ANAHEIM Utilities Financial Services 201 S. Anaheim Blvd. Anaheim, CA 92805

# ELECTRIC RATES, RULES AND REGULATIONS

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### **DEVELOPMENTAL SCHEDULE D-EV-2**

## **DEVELOPMENTAL NON-DOMESTIC ELECTRIC VEHICLES**

## **APPLICABILITY**

Applicable to non-Domestic Service solely for the charging of electric vehicles ("EV") on a Premises or public right of way serviced by a separate Meter provided by the Utility. The Customer is responsible for all costs associated with the EV and EV charging facilities or equipment.

This developmental rate schedule shall be closed once a permanent Non-Domestic Electric Vehicles Rate Schedule is developed.

# **AVAILABILITY**

Service under this developmental Rate Schedule is subject to Meter availability or other constraints related to this developmental Rate Schedule. This schedule contains two rate structures: Option A and Option B.

	Per Meter	Per Meter
RATES	Summer	Winter
Option A		
Customer Charge:	\$37.05	\$37.05
Energy Charge (added to Customer Charge):		
All on-peak energy, per kWh	30.88¢	N/A
Plus all mid-peak energy, per kWh	13.75¢	14.52¢
Plus all off-peak energy, per kWh	9.91¢	9.91¢
Minimum Charge: The minimum charge is the monthly Custome	er Charge.	
Option B		
Customer Charge:	\$37.05	\$37.05
Demand Charge (added to Customer Charge):		
Non-time related Maximum Demand, per kW	\$8.00	\$8.00
Plus all on-peak Billing Demand, per kW	\$10.94	N/A
Plus all mid-peak Billing Demand, per kW	\$5.06	\$6.07
Plus all off-peak Billing Demand, per kW	N/A	N/A
Energy Charge (added to Demand Charge):		
All on-peak energy, per kWh	26.34¢	N/A
Plus all mid-peak energy, per kWh	9.21¢	9.98¢
Plus all off-peak energy, per kWh	5.37¢	5.37¢

Minimum Charge: The minimum charge is the monthly non-time related Demand Charge and the monthly Customer Charge.

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General Manager

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# ELECTRIC RATES, RULES AND REGULATIONS

Page No. 2.18.2

#### **DEVELOPMENTAL SCHEDULE D-EV-2**

## **DEVELOPMENTAL NON-DOMESTIC ELECTRIC VEHICLES**

## SPECIAL CONDITIONS

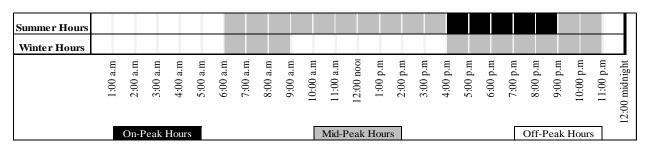
- A. Service voltage in accordance with the Rates, Rules and Regulations
- B. Time periods are defined as follows:

On-Peak: 4:00 p.m. to 9:00 p.m. summer weekdays except holidays

Mid-Peak: 6:00 a.m. to 4:00 p.m. and 9:00 p.m. to 11:00 p.m. summer weekdays except holidays

6:00 a.m. to 9:00 a.m. and 4:00 p.m. to 11:00 p.m. winter weekdays except holidays

Off-Peak: All other hours



Holidays are New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day.

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak hours will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 of each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

# C. Billing Demand

Billing Demand will be measured at fifteen (15) minute intervals, by instruments supplied, owned, and maintained by the City at the City's expense upon the Customer's Premises. Where Customer's demand is intermittent or subject to violent fluctuations, the Maximum Demand may be based on a shorter interval. Separate Billing Demands shall be determined for the Maximum Demand, and for the on-peak, mid-peak, and off-peak time periods.

The Demand Charge for non-time related Maximum Demand will be the greater of: 1) the highest metered kilowatt input for the Billing Period; 2) 50% of the contracted for or connected load; or 3) 50% of the highest Billing Demand in the preceding eleven (11) Billing Periods. Billing Demand for on-peak, mid-peak, and off-peak time periods shall be the highest metered kilowatt input for the applicable Billing Period.

#### D. Voltage Discount

The charges, excluding the Customer Charge and Rate Stabilization Adjustment, will be reduced by three percent (3%) for service delivered at voltages from 2 kV to 10 kV and by six percent (6%) for service delivered at voltages above 10 kV; Customer equipment and metering shall be per Utility standards.

(Continued)

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## **DEVELOPMENTAL SCHEDULE D-EV-2**

## **DEVELOPMENTAL NON-DOMESTIC ELECTRIC VEHICLES**

## **SPECIAL CONDITIONS** (Continued)

## E. Metering

The Customer's equipment must include provisions to separately meter EV charging facilities. The Customer shall supply, at no expense to the Utility, a suitable location for Meters and associated equipment used for billing, subject to the approval of the Utility. Charges associated with supplying service shall be per Rule No. 16.

## F. Terms of Service

A Customer receiving service under this developmental Rate Schedule may elect to change to another applicable Rate Schedule but only after receiving service on this developmental Rate Schedule for at least twelve (12) consecutive months. If a Customer elects to discontinue service on this developmental Rate Schedule, the Customer shall not be permitted to return to this developmental Rate Schedule for a period of twelve (12) consecutive months from the discontinued service date.

## G. Interconnection

Customers taking service under this developmental Rate Schedule shall have electrical interconnection only upon approval by the Utility for billing purposes, and by the City Planning Department for building code compliance. The electrical interconnection shall be configured in order to prevent or protect against adverse conditions on the Utility's system that may cause harm to persons, equipment damage, electric service degradation, or result in metering errors. Unauthorized interconnections beyond the Utility's point of delivery between electrical loads eligible for service under this Rate Schedule and any other electrical loads are prohibited.

## H. Rate Stabilization Adjustment

The rates above are subject to adjustment as provided for in Schedule RSA. The applicable billing factor set forth therein will be applied to only on-peak and mid-peak kilowatt-hours billed under this developmental Rate Schedule and will not be applied to off-peak kilowatt-hours.

## I. General Manager

As with all developmental Rate Schedules, the General Manager, at his or her sole discretion, may implement, modify, restrict, or close this developmental Rate Schedule upon notification and approval of City Council. This developmental Rate Schedule shall be implemented per Rule No. 12.

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General Manager