

SCHEDULE TOU

TIME-OF-USE

APPLICABILITY

Applicable to three-phase electric service of customers whose monthly maximum demand was 500 kW or greater for any three months during the preceding 12 months or, if no prior billing history is available, whose total connected lighting and equipment load is 750 kW or greater; also applicable to customers who meet eligibility requirements prior to installation of load management and conservation measures included in the Department's Demand Side Management programs.

AVAILABILITY

A customer desiring service on this schedule or currently served on this schedule and desiring service on a different schedule shall notify the City in writing at least ninety (90) days in advance of his intended change in service schedule; (unless meter availability allows less notice), and will be restricted from exercising the option to switch schedules more than once in any twelve-month period.

Service under this schedule is subject to meter availability.

RATES	Per Meter Summer	Per Meter Winter
<u>Service delivered at voltages of 50 kV and below</u>		
Customer Charge:	\$342.12	\$342.12
Demand Charge (added to Customer Charge):		
Non time related maximum demand, per kW	\$ 5.66	\$ 5.66
Plus all on-peak billing demand, per kW	\$ 13.68	N/A
Plus all mid-peak billing demand, per kW	\$ 4.97	\$ 5.24
Plus all off-peak billing demand, per kW	N/A	N/A
Energy Charge (added to Demand Charge):		
All on-peak energy, per kWh	13.30¢	N/A
Plus all mid-peak energy, per kWh	10.21¢	10.98¢
Plus all off-peak energy, per kWh	6.37¢	6.37¢
The minimum charge is the monthly customer charge.		
<u>Service delivered at voltages above 50 kV</u>		
Customer Charge:	\$342.12	\$342.12
Demand Charge (added to Customer Charge):		
Non-time related maximum demand, per kW	\$ 2.15	\$ 2.15
Plus all on-peak billing demand, per kW	\$ 12.95	N/A
Plus all mid-peak billing demand, per kW	\$ 4.71	\$ 4.96
Plus all off-peak billing demand, per kW	N/A	N/A
Energy Charge (added to Demand Charge):		
All on-peak energy, per kWh	12.59¢	N/A
Plus all mid-peak energy, per kWh	9.67¢	10.40¢
Plus all off-peak energy, per kWh	6.03¢	6.03¢

The minimum charge is the monthly Customer Charge.

(Continued)

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SPECIAL CONDITIONS

A. Service voltage per rules and regulations.

B. Time periods are defined as follows:

On-Peak: 1:00 p.m. to 5:00 p.m.; summer weekdays except holidays.

Mid-Peak: 8:00 a.m. to 1:00 p.m. and 5:00 p.m. to 10:00 p.m.; summer weekdays except holidays.
7:00 a.m. to 9:00 p.m.; winter weekdays except holidays.

Off-Peak: All other hours.

Holidays are New Year's Day, Washington's Birthday, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas.

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change in off-peak hours will be made for holidays falling on Saturday.

The summer season shall commence at 12:00 a.m. on June 1 and continue until 12:00 a.m. on October 1 in each year. The winter season shall commence at 12:00 a.m. on October 1 of each year and continue until 12:00 a.m. on June 1 of the following year.

C. Billing Demand

The billing demand in any month shall be based on electric consumption indicated or recorded by instruments supplied, owned, and maintained by the City at the City's expense upon the customer's premises.

Separate billing demand shall be determined for the maximum demand, and for the on-peak and mid-peak time periods. The billing demands for the maximum demand and for the on-peak and mid-peak periods shall be the maximum rate of consumption of electric energy measured in any 15-minute interval during the monthly billing period.

Billing demand shall be determined to the nearest kW. Where the demand is intermittent or subject to violent fluctuations, the maximum demand may be based on a shorter interval.

(Continued)

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SPECIAL CONDITIONS (Continued)

D. Power Factor Adjustment

The charges will be adjusted each month for the power factor as follows:

The charges will be increased by 31 cents per kilovar of reactive demand.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to the kilowatt hours. Demand in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reversal operation on leading power factor.

E. Voltage Discount

The charges, excluding the Customer Charge, Power Factor and Rate Stabilization Adjustment, will be reduced by 3% for service delivered at voltages from 2 or 10 kV; by 6% for service delivered at voltages from 11KV to 50KV; customer equipment and metering per Department standards. For service delivered at levels above 50 kV all charges will be assessed as set forth in the schedule above.

F. Temporary Discontinuance of Service

Where the use of energy is seasonal or intermittent, no adjustment will be made for a temporary reduction of load. Any customer who resumes service within twelve months must pay all charges that would have been billed had service been continuous.

G. Rate Stabilization Adjustment

The rates above are subject to adjustment as provided for in Schedule RSA. The applicable billing factor set forth therein will be applied to all kilowatt-hours billed under this rate schedule.

H. Applicable to this rate schedule only, if after twelve months of service the customer would have preferred service under Schedule GS-2, General Service, appropriate billing adjustments for the twelve-month period will be made and the customer will be returned to Schedule GS-2 General Service.