

SCHEDULE GS-2

GENERAL SERVICE

APPLICABILITY

Applicable to single and three phase general service including lighting and power. This schedule is mandatory for all customers whose monthly maximum demand has exceeded 200 kW for any three months during the preceding 12 months and whose average demand for the preceding 12 months also exceeds 200 kW. Any customer whose monthly maximum demand has fallen below 200 kW for any three months during the preceding 12 months and whose average demand for the preceding 12 months also is less than 200 kW may elect to take service on Schedule GS-1B.

RATE (21) Per Meter, Per Month

Service delivered at voltages of 50 kV and below

Customer Charge:	\$ 327.36
Demand Charge (added to Customer Charge):	
First 200kW or less of billing demand	\$ 1,876.64
All excess kW of billing demand, per kW	\$ 11.02
Energy Charge (to be added to Demand Charge):	
For the first 540 kWh per kW of billing demand, per kWh	8.93¢
All excess kWh, per kWh	6.01¢
Minimum Charge:	
The monthly minimum charge shall be the monthly Customer Charge.	

Service delivered at voltages above 50 kV

Customer Charge	\$ 327.36
Demand Charge (added to Customer Charge):	
First 200 kW or less of billing demand	\$ 1,153.18
All excess kW of billing demand, per kW	\$ 7.31
Energy Charge (to be added to Demand Charge):	
For the first 540 kWh per kW of billing demand, per kWh	8.46¢
All excess kWh, per kWh	5.69¢
Minimum Charge:	
The monthly minimum charge shall be the monthly Customer Charge.	

SPECIAL CONDITIONS

- A. Service voltage per rules and regulations.

(Continued)

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SPECIAL CONDITIONS (Continued)

B. Billing Demand

Demand will be measured at 15 minute intervals, by instruments supplied, owned and maintained by the City. The billing demand will be the greater of: 1) the highest average kilowatt input for the billing period; 2) 50% of the contracted for or connected load; or, 3) 50% of the highest billing demand in the preceding 11 billing periods. However, in no case shall the billing demand be less than 200 kW. Where the demand is intermittent or subjected to violent fluctuations, the maximum demand may be based on a shorter interval.

C. Power Factor Adjustment

The charges will be adjusted each month for the power factor as follows:

The charges will be increased by 28 cents per kilovar of reactive demand.

The kilovars of reactive demand shall be calculated by multiplying the kilowatts of measured maximum demand by the ratio of the kilovar-hours to kilowatt-hours. Demands in kilowatts and kilovars shall be determined to the nearest unit. A ratchet device will be installed on the kilovar-hour meter to prevent its reverse operation on leading power factor.

D. Voltage Discount

The charges, excluding the Customer Charge, Power Factor and Rate Stabilization Adjustment, will be reduced by 3% for service delivered at voltages from 2 to 10KV; by 6% for service delivered at voltages from 11KV to 50KV; customer equipment and metering per Department standards. For service delivered at levels above 50 kV all charges will be assessed as set forth in the schedule above.

E. Temporary Discontinuance of Service

Where the use of energy is seasonal or intermittent, no adjustment will be made for a temporary reduction of load. Any customer who resumes service within twelve months must pay all charges that would have been billed had service been continuous.

F. Rate Stabilization Adjustment

The rates above are subject to adjustment as provided for in Schedule RSA. The applicable billing factor set forth therein will be applied to all kilowatt-hours billed under this rate schedule.

G. X-Ray Installation

Where the City installs the standard transformer capacity requested by a customer to service separately an X-ray installation, the customer charge will be increased by \$1.00 per kva of transformer capacity requested.